

**ELECTRIC DIVISION  
DEPARTMENT OF PUBLIC UTILITIES  
WALLINGFORD, CONNECTICUT**

**ELECTRIC SERVICE  
RATE NO. 5, PRIMARY SERVICE**

APPLICABLE:

This rate is applicable for primary, high voltage service to commercial or industrial customers served through a single metering installation whose monthly kilowatt demands are in excess of 400 kW for two consecutive months. The customer shall normally furnish and maintain all equipment necessary to receive and transform the energy purchased.

CHARACTER OF SERVICE:

Service furnished under this rate shall be three phase, 60-cycle alternating current at a nominal voltage of 13,800 volts.

RATE PER MONTH:

CUSTOMER SERVICE CHARGE:	\$275.00		
DEMAND CHARGE:			
		<u>Summer</u>	<u>Winter</u>
First 400 kW or less		\$ 9.15 per kW	\$8.15 per kW
Over 400 kW		\$ 9.15 per kW	\$8.15 per kW
ENERGY CHARGE:			
		<u>Summer</u>	<u>Winter</u>
All kWh		\$0.0744 per kWh	\$0.0670 per kWh

REACTIVE DEMAND CHARGE:

In the event that the maximum kVAR demand for the month is in excess of thirty-five percent (35%) of the maximum kilowatt demand in the month, the excess shall be charged for at \$2.15 per kVAR.

POWER COST ADJUSTMENT CHARGE:

The above rates shall be adjusted in accordance with the Power Cost Adjustment Clause set forth in Rate No. 12.

SUMMER AND WINTER BILLING:

Summer rates will apply for bills dated the months of May through October. Winter rates will apply for bills issued dated the months of November through April.

DETERMINATION OF BILLING DEMAND:

Billing demand shall be the highest fifteen (15) minute measured integrated kilowatt demand in the month. For determining the kilowatt demand charge in any month, the kilowatt demand shall be the maximum demand in the month, but not less than seventy percent (70%) of the highest demand during the preceding May, June, July, August, September and October months. Minimum Billing Demand shall be 280 kW.

During the hours from 11:00 P.M. to 7:00 a.m. on all days, and also such additional hours as may be designated by the Electric Division, customers may exceed regular billing demand by twenty-five percent (25%) without added charge. Any kilowatt demand during this period which exceeds regular billing demand by more than twenty-five percent (25%) will be at the regular charge.

DETERMINATION OF REACTIVE DEMAND:

Reactive demand shall be the highest single integrated fifteen (15) minute measured kVAR demand occurring during the billing month.

METERING:

This rate applies to service at primary voltage. At the option of the Electric Division, metering may be installed at the low voltage side of the step-down transformers, in which event, two percent (2%) shall be added to the kW demand, kVAR demand and energy readings to adjust them to the primary voltage level for billing purposes.

EQUIPMENT OWNERSHIP:

This rate applies to service wherein the customer furnishes and maintains the transformers and the supply connection. If the Electric Division furnishes and maintains such transformers, an added charge of \$0.30 per kVA of installed transformer capacity shall be charged per month.

MINIMUM MONTHLY CHARGE:

Customer Service Charge plus the Demand Charge.

DELAYED PAYMENT CHARGE:

Five percent (5%) of the above-computed billing or minimum charge will be added to the bill if not paid within twenty (20) days from rendition of bill.

TERMS AND CONDITIONS:

All electric service rendered hereunder is subject to the rules stated in the "Electric Service Information and Regulations" publication of the Electric Division.